# Public Utilities Commission Concord



# ANNUAL REPORT

of

New Hampshire Gas

FOR THE YEAR END

2011

Officer to whom correspondence should be addresed regarding this report:

Name Michael Eastman

Title <u>Treasurer</u>

Address 1300 Scottsville Road

Rochester NY, 14649

NH P	PUC Form F-22				
		INFORMATI	ION SHEET		
1.	Name of utility New	v Hampshire Gas Corpo	oration		
2.	Officer or individual to whom the	ANNUAL REPORT sh	hould be mailed:		
	Name Michael Eastman	l	_		
	Title Treasurer		_		
	Street 1300 Scottsville	Road	_		
	City/State Rochester, NY		Zip Code	14649	
3.	Telephone: Area Code58	5 Number	724-8253		
4.	Officer or individual to whom	the N.H. UTILITY ASS	SESSMENT TAX s	hould be mailed:	
	ASSESSMENT BOOK		ASSESSM	MENT BILLING ADDRESS	
	Name Michael Eastman	<u> </u>	Name	Christy Davis	
	Title Treasurer		Title	Lead Analyst - Accounting	
	Street 1300 Scottsville	Road	Street	PO Box 438, 32 Central Square	
	City/State Rochester, NY		City/State	Keene, NH	
	Zip Code 14649		Zip Code	03431	
5.	Telephone: Area Code 585 Num	ber <u>724-8253</u>	Telephone	: Area Code 603 Number 352-1230	
6.	The names and titles of principal	general officers are: (Eff	fective 01-01-11)		
	<u>Name</u>	<u>Title</u>		E-Mail Address	
	Kevin Walker	Director/President		Kevin.Walker@Iberdrolausa.com	
	Paul Connolly	Director/Secretary		Paul.Connolly@Iberdrolausa.com	
	Michael Eastman	Director/Treasurer		MDEastman@nyseg.com	
REI	MARKS:				
The	above information is requested for	our office directory.			
		N.H. PUBLIC UTILIT	TIES COMMISSIO	)N	
		21 South Fruit S	Street, Suite 10		
		Concord, New Ha	ampshire 03301		
		(603) 27	1-2431		

		INDI	EX		
	Table	Page		Table	Pag
$\mathbf{A}$		8-	N		
Abandoned property	13	104	New business and sales expenses	43	20
Accounts receivable	21	107	Non-operating property	12	10
Affiliate - investments in	15	105	Notes-long term debt	26	10
- payables to	28	110	-payable	27	11
-receivables from	22	107	1 7		
			o		
В			Oath		40
Balance sheet	10	100	Officers, list of	1	3
Bonded Indebtedness	26	109	Operating expenses-summary	42-S	20
			-detail	42	204-
C			Operating revenues	41	20
Capital, fixed, accounts	11	102	_		
Capital stock	25	109	P		
Capital surplus	34	113	Payables-notes	27	11
Credits, miscellaneaous unadjusted	32	112	-to affilates	28	1.
<b>.</b>			Payments	3	1
D	26	100	Payments to individuals	18	10
Debt - long term	26	109	Property-abandoned	13	10
-unamortized discount and expense	23	108	-for future development	14	10
Depreciation - accont	30	111	-non-operating	12	10
-funds	17	106	_		
-reserve	29	111	R		
Directors, list of	1	3	Rates, revenue by, summary	52	30
Dividends	24	108	Reaquired securities	19	10
Donations and gifts	44	206	Receivables-accounts	21	10
			-from affiliates	22	10
E			Revenue by rates	52	30
Earned surplus	35	113	Reserves-depreciation	29	11
F			-miscellaneous	31	11
Fixed capital accounts	11	102	S		
Funds	17	102	Sales and new business expenses	43	20
	1/	100	Securities, reaquired	19	10
G			Shareholders and holdings	2	10
Gas summary	50	304	Sinking funds	17	10
Gifts and donations	44	206	Special funds	17	10
			Stock-capital	25	10
I			-reacquired	19	10
Identity of respondent		2	Supervision, fees and expenses	4	10
Income statement	40	200	Supplies and materials	20	10
Individuals, payments to	3	5	Surplus-capital	34	1
Investments - in affiliates	15	105	-earned	35	1
-miscellaneous	16	105	Suspense, miscellaneaous	36	1
_					
L	1.4	104	T	22	4
Land for future development	14	104	Taxes	33	1
Long term debt	26	109	Towns served, list of		2
M			U		
Management fees and expenses	4	103	Unamortized debt and expense	23	10
Materials and supplies - corporate	20	107	•		
-gas department	48	303	$\mathbf{v}$		
Miscellaneous suspense	36	113	Voting powers	2	4
	32	112			

#### ANNUAL REPORT

#### TO THE

# State of New Hampshire PUBLIC UTILITIES COMMISSION

#### **IDENTITY OF RESPONDENT**

1. Full name of utility:

New Hampshire Gas Corporation

2. Full name of any other utility acquired during the year and date of acquisition:

Not applicable

3. Location of principal office:

32 Central Square, Keene, NH 03431

4. State whether utility is a corporation, joint stock association, a firm or partnership, or an individual:

Corporation

5. If a corporation or association give date of incorporation. State under whose laws incorporated, and whether incorporated under special act or general law:

Incorporated in June 1998 in the State of New Hampshire

6. If incorporated under special act, give chaapter and session date:

Not applicable

7. Give date when company was originally organized and date of any reorganization:

June 1998

8. Name and address of principal office of any corporation, trust, or association owning, controlling or operating respondent: Iberdrola USA Enterprises, 52 Farm View Drive, New Gloucester, ME 04260

9. Name and addresses of principal offices of any corporations, trusts, or associations owned, controlled or operated by the respondent:

Not applicable

10. Date when respondent first began to operate as a utility \*:

November 1, 1998

11. List towns or cities served directly, number of customers served in each, and population of area served:

Keene, NH

Average Customers - 1,142

Population - 22,834

12. If the respondent is engaged in any business not related to utility operation, give particulars:

Not applicable

13. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates:

Not applicable

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under sections 23 and 24, chapter 240, Public Laws of N.H.:

Not applicable

<sup>\*</sup> If engaged in operation of utilities of more than one type give dates for each

3

LI ST	OF	OFFI CERS	

	Office	Compensat i on	Name	Resi dence
1	Pr esi dent	0	Kevin Walker	Rochester, NY
2	Secr et ar y	0	Paul Connolly	Bost on, MA
3	Tr easur er	0	M chael East man	Rochester, NY
4				
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## DI RECTORS

	Name	Resi dence	Length of term	Term Expires	Fees
25	Paul Connolly	Bost on, MA	Until successor	s are elected	0
26	Robert D. Kump	New Gloucester, ME	Until successor	s are elected	0
27	Kevin Walker	Rochest er, NY	Until successor	s are elected	0
28					
29					
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41					
42					
43					
44					
45					
46					
47					
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56	State directors' fee per	meet i ng:	Tot	al	0

TABLE 2.	SHAREHOLDERS AND VOTI NG POWERS
, and the second	power of all security holders at close of year:  shareholders of record at close of year according to classes of stock  Preferred - None
·	of votes cast at the latest general meeting

Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors, and each holder of one percent or more of the voting capital stock. (Section 7, Chapter 182, Laws of 1933)

			No. of	Number of Shares owned			
	Name	Addr ess	vot es	Cormon	Pr ef e	erred	
	a	b	С	d	е	f	g
7	Iberdrola USA Enterprises, Inc.	New Gloucester, ME	25	25			
8							
9							
10							
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22							
23		Tot al s	25	25			

#### TABLE 3.

#### PAYMENTS TO INDIVIDUALS

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together toal \$10,000 or more, list each individual and the amount paid or due each.

	NAME	ADDRESS	AMOUNT
	h	i	j
24	BDM Sweeper Service Inc.	Keene, NH	42, 043
25	Berkshire Gas Co.	Pittsfield, MA	12, 646
26	Camille A. Helminski	Keene, NH	26, 500
27	Elster Perfection Corp.	Carol Stream, IL	12, 120
28	FW Webb Co.	Bedford, MA	32, 590
29	Haffner's Service Stations Inc.	Lawrence, MA	10, 000
30	lberdrola USA	New Gloucester, ME	154, 751
31	Iberdrola USA Management Corp.	New Gloucester, ME	141, 014
32	Internal Revenue Service	Andover, MA	112, 492
33	Keene Propane Corp	Keene, NH	2, 686, 949
34	Kiristy LLC	Hilton Head Island, SC	21, 324
35	Masiello Insurance Agency Inc.	Keene, NH	14, 844
36	New England Traffic	Epsom, NH	11, 094
37	performance Pipe	Chi cago, IL	12, 565
38	Rochester Gas and Electric	Rochester, NY	20, 251
39	Scrant on Motors Inc.	Ver non, CT	48, 850
40	State of New Hampshire	Concord, NH	15, 071

December 31, 2011

# N. H. P. U. C. REPORT OF TABLE 3.

## PAYMENTS TO INDIVIDUALS

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together toal \$10,000 or more, list each individual and the amount paid or due each.

more, list each individual and the amount paid or due each.								
	NAME	ADDRESS	AMOUNT					
	h	i	j					
1	State of New Hampshire	Concord, NH	13, 640					
2	T. Row Price Trust Company		29, 657					
3	Tax Colletor - City of Keel	Keene, NH	43, 891					
4	Wright Express	Boston, MA	22, 680					
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	TABLE 10. SHEET 1 OF 2		BALANCE SHEET ACCOUNTS Assets and Other Debits							
	Bal ance at Beginning	Acct. No.	Title of Account	Det ai I on	Bal ance at end	Increase or decrease*				
	of year a	b	C	page d	of year e	f				
1	4, 017, 275	100	Fixed Assets:  Fixed Capital - Cas	102	4, 313, 008	295, 733				
2	4,017,275	108	Fixed Capital - Other	102	4, 313, 000	290, 700				
3		110	Non-Operating Property	104		0				
4	4, 017, 275		Total Fixed Assets		4, 313, 008	295, 733				
			I nvest ment s:							
5		111	Investments in Affiliated Companies	105						
6		112	M scellaneous Investments	105						
7		113	Sinking Funds	106						
8		114	M scellaneous Special Funds	106						
9 10		115	Depreciation Funds  Total Investments	106						
			Current Assets:			,				
11	530, 752	120	Cash		7, 264	(523, 488				
12 13	0 440	121 122	Special Deposits		595, 000	595, 000				
14	440	124	Working Funds Notes Receivable		1, 135	695				
15	519, 160	125	Account's Recei vable	107	521, 705	2, 545				
16	319, 100	126	Receivables from Affiliated Companies	107	321,703	2, 545				
17		127	Subscriptions to Capital Stock	101						
18		128	Interest and Dividends Receivable							
19	306, 328	131	Materials and Supplies	107	304, 009	(2, 319				
20	81, 203	132	Pr epayment s	106	95, 851	14, 648				
21		133	Miscellaneous Current Assets							
22	1, 437, 882		Total Current Assets		1, 524, 964	87, 082				
			Deferred Debits:							
23		140	Unamortized Debt Discount & Expenses	108						
24		141	Property Abandon	104						
25	251, 937	143	Clearing(CGA over/under collected)		184, 464	(67, 473				
26		145. 1	Maintenance Work in Progress							
27		145. 2	Jobbi ng Account s							
28	36, 740	146	Miscellaneous Suspense – Deferred Income Tax	113	(110, 891)	(147, 631				
29	288, 677		Total Deferred Debits		73, 573	(215, 104				
			Company Securities Owned:							
30		152	Reacquired Securities	106						
31		154	Unissued Securities							
32			Total Company Securities Owned							
33	5, 743, 834		Total Assets and other Debits		5, 911, 544	167, 710				
34	5, 7 <del>7</del> 5, 55 <del>1</del>		TOTAL ASSETS AND OTHER DEDITS		5, 511, 544	107,710				
35										
		I								

December 31, 2011

TABLE 10. SHEET 2 OF 2

N. H. P. U. C. Report of

# BALANCE SHEET ACCOUNTS Liabilities and Other Credits

	SHEET 2 OF 2		Liabilities and Other	Geuits		
	Bal ance	Acct.		Det ai I	Bal ance	Increase or
	at Beginning	No.	Title of Account	on	at end	decrease*
	of year			page	of year	
	а	b	С	d	е	f
			Capital Stocks:			
1		200	Common Stock	109		
2		201	Preferred Stock	109		
3		202	Stock Liability for Conversion			
4		203	Premium on Capital Stock			
5		204	Capital Stock Subscribed			
6		205	Installments Paid on Capital Stock			
7			Total Capital Stocks			
			L			
		200	I nvest ment s:			
8		209	Non-Corporate Proprietorship			
			Long- Ter m Debt :			
9		210	Bonds and Notes	109		
10		211	Receivers' Certificates	109		
11		212	Advances from Affiliated Companies	109		
12		213	Miscellaneous Long Term Debt	109		
13			Total Long-Term Debt			
			-			
			Current and Accrued Liabilities:			
14		220	Not es Payabl e	110		
15	476, 260	222	Accounts Payable		318, 646	(157, 614)
16	9, 924	223	Payables to Affiliated Companies	110	41, 950	32, 026
17		224	Dividends Declared	108		
18		225	Matured Bonds			
19		226	Matured Interest			(0.000)
20	70, 267	227	Customers' Deposits		67, 367	(2, 900)
21	158, 035	228	Taxes Accrued		173, 275	15, 240
22	0	229	Interest Accrued			0
23 24	0 19, 321	230. 1 230. 2	M scellaneous Current Liabilities  M scellaneous Accruals		22, 924	3, 603
25	733, 807	230. 2				(109, 644)
	133, 601		Total Current and Accrued Liab.		624, 163	(109, 644)
			Deferred Credits:			
26		240	Unamortized premiums on Bonds			
27		242	Miscellaneous Unadjusted Credits	112		
28	0		Total Deferred Credits		0	0
			Reser ves:			
29	1, 325, 118	250	Depreciation Reserve	111	1, 474, 804	149, 685
30	0	251	Amortization Reserve	112	0	0
31	5, 000	254	Uncollectible Accounts Reserve	112	5, 000	0
32		255	Casualty and Insurance Reserve	112		
33		258. 1	Sinking Funds Reserve	112		
34	154 540	258. 2	Reserve for Dividends	112	00.000	(50.504)
35	151, 516	258. 3	M scellaneous Reserves (deferred income tax)	112	98, 922	(52, 594)
36	1, 481, 634		Tot al Reserves		1, 578, 726	97, 091
			Contributions in Aid of Construction:			
37		265	Contribution in Aid of Construction			
0,		_50	22 34 31 74.4. 31. 30 30 30 30 31			
			Sur pl us:			
38	3, 679, 980	270	Capital Surplus	113	3, 679, 980	(0)
39	(151, 587)	271	Earned Surplus	113	28, 675	180, 261
40	3, 528, 393		Total Surplus		3, 708, 654	180, 261
41	5, 743, 835		Total Liabilities and other Credits		5, 911, 544	167, 708

	TABLE 1	1.	FI XED CA	PITAL - GA	S		
	Account Number	Title of Account	Bal ance at begi nni ng of year	Additions during year	Retirements during year	Adjustments during year	Bal ance at end of year
	а	b	С	d	е	f	g
		Intangible Property					
1	1301	Or gani zat i on					
2	1302	Franchises and Consents					
3	1303	M sc. Ingangi ble Prop.					
4	1304	Fixed Capital Adjustment	0			_	0
5	1300	Total Intangible Property	0	0	0	0	0
		Land					
6	1307. 1	Production Plant Land	0				0
7	1307. 6	Distribution System Land					
8	1307. 6	General and Misc. Land					
9	1307. 8	Land for Future Development	418, 384	0	0	0	418, 384
10	1307	Tot al Land	418, 384	0	0	0	418, 384
		St r uct ur es					
11	1308. 1	Production Plant Structures					
12	1308. 6	Distribution System Structures					
13	1308. 7	General and Misc. Structures	40, 771	0	0	0	40, 771
14	1308	Total Structures	40, 771	0	0	0	40, 771
		Production Equipment					
15	1315	Power Plant Equipment					
16	1317	Coal Gas Generating Equip't					
17	1320	Water Gas Generating Equip't					
18	1321	Other Gas Generating Equip't	428, 704	0	0	0	428, 704
19	1328	Purification Equipment					
20	1330	Other Production Equipment					
21	1315	Total Production Equipment	428, 704	0	0	0	428, 704
		Distribution Equipment					
22	1356	Mains	1, 744, 184	0	0	0	1, 744, 184
23	1358	Pumping and Regulating Equip't	1, 744, 104	0	0	0	1, 744, 104
24	1359	Services	541, 898	344	0	0	542, 241
25	1360	Customers' Meters and Instal'ns	286, 326	0	(1, 136)	0	285, 190
26	1361	M.sc. Prop. on Customers' Prem	200, 020	Ţ.	( 1, 100)		200, 100
27	1363	Street Lighting Equipment					
28	1350	Total Distribution Equip't	2, 572, 408	344	(1, 136)	0	2, 571, 615
					, .		
		General Equipment		_	_	_	
29	1372. 1	Office Equipment	70, 787	0	0	0	70, 787
30		Mer chandi si ng Equi pment	200 040				000 040
31	1373	Transportation Equipment	333, 913	0	0	0	333, 913
32	1374	St or es Equi prent	60, 004	0	0	0	60, 004
33	1375	Shop Equi pment	69, 991	0	0	0	69, 991
34 35	1376 1377	Laboratory Equipment  General Tools and Implements					
36	1377	Communication Equipment	11, 345	0	0	0	11, 345
37	1378	M sc. General Equipment	5, 264	0	0	0	5, 264
38	1379	Total General Equipment	491, 299	0	0	0	491, 299
50			.01, 200	<u> </u>	<u>_</u>	<u> </u>	.01, 200
39	1390	M scellaneous Tangible Property	3, 380	357, 756	0	0	361, 136
40	1395	Unfinished Construction	62, 328	(61, 232)		0	1, 096
40	1380	Girrii Sileu Wilstructi Uli		, ,			
41	100	Total Fixed Capital - Gas	4, 017, 275	296, 867	(1, 136)	0	4, 313, 008

## TABLE 4.

#### MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations, or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operations, etc., and show the total amount paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182, section 1, Laws of 1933

		Dat e	Dat e	Char act er	Amount paid	Distributio	on of accruals o	r payments
	Name	of	of	of	or accrued	То	То	То
		cont ract	expiration	ser vi ce	for ea.class	fixed	oper at i ng	ot her
					of service	capi t al	expense	account s
	a	b	С	d	е	f	g	h
1	Iberdrola USA	1/ 1/ 2010	Open	Management Support	94,216		94, 216	
2	Rochester Gas and I	El ectri c		Benefits and Labor	11,790		11, 790	
3	Affiliated Healthca	are Managem	ent		475		475	
4	Data Control Corp.			Computer Maintenance	2,665		2, 665	
5	Monadnock Mountain	Spri ng			24		24	
6	Organic Plant Care				425		425	
7	Keypad Business Sei	vices			344		344	
8	Symquest Group Inc				114		114	
9	Wells Fargo Financi	al Leasing			211		211	
10	Subtotal - Acct 1794				110,265		110,265	
11								
12	Iberdrola USA			Management Support	1,103		1, 103	
13	NYSEG			Management Support	11,333		11, 333	
14								
15								
16								
17								
18								
19								
20				Tot al s	122,701		122, 701	
20		<u> </u>		101 81 8	122,701		122, 101	

Have copies of all such contracts or agreements been filed with the Commission?

YES

Distribution of total charges in column (g) to operating expense accounts

	Account no.	Title of account	Amount
	j	k	1
22	1794	Supervision fees and special services	110, 265
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41	•	Tot al	110, 265

TABLE 12.			NON- OPERATI NG PROPERTY Account 110									
						ance						
	Description of proper	ty and use for	which held		Beginning of	End of						
					year	year						
1	None				b	С						
2	Notic											
3												
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8				-								
9 10												
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	TABLE 13.		PROPERTY ABAND Account 14									
		Date of	Bal ance at	Debits	Credits	Bal ance						
	Description	abandon-	begi nni ng	dur i ng	dur i ng	at end						
		ment	of year	year	year	of year						
	d	е	f	g	h	i						
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29			AND 500 515105 05	VEL COLENE								
	IABLE 14.	ΓABLE 14. LAND FOR FUTURE DEVELOPMENT Account 307.8										
			Bal ance at	Debits	Credits	Bal ance						
	Description and use for which held	Dat e	begi nni ng	duri ng	dur i ng	at end						
$\sqcup$		acqui r ed	of year	year	year	of year						
	j	k	440.004	m	n	0						
-	Land held for development of future	3/ 1/ 2001	418, 384	0	0	418, 384						
31 32		-	<del> </del>			<del> </del>						
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			i									

105 New Hampshire Gas Corp. December 31, 2011 N. H. P. U. C. Report of For Year Ended TABLE 15. INVESTMENTS IN AFFILIATES Account 111 Par Di v. or Date of Maturity Cost to Book value at Name of issuing company Description of investment or face int. dat e respondent end of year issue val ue r at e b d е h а С g None 8 10 11 12 13 14 15 16 17 18 Tot al s TABLE 16. MI SCELLANEOUS I NVESTMENTS Account 112 Par Div. or Book value at Date of Maturity Cost to Name of issuing company Description of investment or face int. issue dat e respondent end of year val ue r at e k m n 0 р 19 None 20 21 22 23 24 25 26 27 28 29 30 31

Tot al s

06								N. H. P.	U. C.	
	TABLE 17		E	UND	ıe					
	TABLE 17	•	Account s	_	_					
I	Account		Bal ance at	F	Additions duri	ng year	W	thdrawals		Bal ance
	Number	Fund and	begi nni ng		ome from	Ot her		dur i ng		at end
		how i nvest ed	of year	i nv	est ment	addi t i o	ns	year		of year
		a	b		С	d		е		f
_	113	Si nki ng Funds:								
1		None								
2										
3										
4										
5							_			
6		<del></del>								
7	444	Tot all s			-		_			
8	114	Miscellaneous Special Funds:								
9		None								
10										
11										
12										
13										
14			<u> </u>							
15		Tot al s	1							
	115	Depreciation Funds:								
16							_			
17		None								
18										
19					+		_			
20 21		Tot al s								
	TABLE 18		PREP	AYN	ENTS					
			Acco	unt	132					
					Bal ance at		Debits	Cr edi t	s	Bal ance
					begi nni ng		dur i ng	dur i nç	3	at end
					of year		year :	year :		of year
00	T	g			h	10	i 12 121	101 11	2	k
22		d li censes		$\dashv$	28, 522 50, 426		93, 131 9, 447	191, 11 76, 703		30, 540 63, 169
23 24	I nsur and I nt er est			$\dashv$	30, 420	╁	J, 441	10, 103	,	03, 109
24 25	Rent s			$\dashv$	1, 700		0	0		1, 700
26		Gas in Tanks		1	0		0	0		0
27		Benefits		寸			-	1		
28		her Prepayments			555	6	5, 748	6, 861		442
29			Tot al s		81, 203	28	39, 325	274, 67	8	95, 851
	TABLE 19				ECURI TI ES					
		De NOT involvede ou			152					
ī		Do NOT include any securities held in	STREET OF OTHER LESEL	ve il	unds. Dat	e				Par or face
- [		Description of securi	t y		acqui		c	òst	· '	val ue
			•							
4		1			m	1		n		0
30	N	lone								
31										
32										
33										
34 25					-					
35 26					-					
36					1					
37 38										
39					l					
υď										

Tot al s

P. U. C.	REPORT OF <u>New Hampshire Gas Corp.</u>	FOR YE	EAR ENDED <u>Decemb</u>	oer 31, 2011	107
TABLE	20.	MATERIALS AND S Accounts 1	-		
$\overline{T}$	Classification		Begi nni ng	End	Increase or
	— — — — — — — — — — — — — — — — — — —		of year	of year	decrease or
工	а		b	C	d
1	Fuel OI		<u> </u>		
2	Coal		<del>                                     </del>		
3	Merchandise for Resale		477 060	040 040	25 450
5	General Supplies for: Utility Oper		177, 862 128, 466	213, 312 90, 697	35, 450 (37, 769)
5 6	Merchandise Other Operat	•	120, 400	90, 697	(31,100)
7	M scel I aneous	1 0115	0	0	0
8	Wi Seel I allegus		Ť	- Ŭ	
9					
10					
11		<del></del>			
12		Tot al s	306, 328	304, 009	(2, 319)
ΓABLE.	<u> 21.</u>	ACCOUNTS RECEI	VABLE		
		Account 12			
T					
			Beginning of year	End of year	Increase or decrease
+_	e		of year f	or year g	decrease h
14	Electric Department				
15	Amounts due from sale of energy				
16	Amounts due from sale of appliances and	job work			
17	Amounts due from other sources		<u> </u>		
18		otals-Electric Dep't	<u> </u>		
19	Gas Department		510 160	521 705	2
20	Amounts due from sale of gas		519, 160	521, 705	2,
22	Amounts due from sale of appliances  Amounts due from other sources				
23		otals-Gas Dep't	519, 160	521, 705	2,
24	Other Departments		<u></u>		
25	Amounts due from				
26					
27	_				
28		otals-Other Dep't			
TABLE	E 22. RECEI	VABLES FROM AFFI LI Account 12			
	Description of security	Bal ance at begi nni ng of year	Debits during the year	Credits during the year	Bal ance at end of year
L	i		k k	1	m
29	None				
30					
31			<u> </u>		
51			I	I	
32			<u> </u>		

N.

		Bal ance at	Debits	Credits	Bal ance at
	Description of security	begi nni ng	dur i ng	dur i ng	end
		of year	t he year	t he year	of year
	i	j	k	1	m
29	None				
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	Tot al s	0	0	0	0

## TABLE 23.

## UNAMORTI ZED DEBT DI SCOUNT AND EXPENSE Account s 141

If any credits represent charges to fixed capital accounts, or if rate of amortization of any item has been changed during the year, explain in note below this table.

	Description of item	Bal ance at begi nni ng of year	Debits during year	Credits during year	Balance at end of year
	a	b	С	d	е
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	Tot al s				

Expl a	anationy noties:
13	
14	
15	
16	
17	
18	
19	
20	

#### TABLE 24.

## DI VI DENDS DECLARED DURI NG YEAR

		No. of shares					
		or par value	Divider	nd rate		Da	it e
		of stock on			Amount of		
		which dividend	Regul ar	Extra	di vi dend	Declared	Payabl e
		was declared	, and the second				
		f	g	h	i	i	k
21	None		Ŭ				
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	Tot al s		* *	* *			* *
77	101 81 3						l

December 31, 2011

## TABLE 25.

# CAPI TAL STOCK Account 200-201

	7,0004111 200 201												
		Par		Number o	f shares		Tot al amount	No. of					
	Descript i on	val ue	Aut hor -		Re-	Out -	capital stock	st ock-	Di vi	dends declared			
		per share	i zed	Issued	acqui r ed	st andi ng	out st andi ng	hol der s	Rat e	Amount			
	a	b	С	d	е	f	g	h	i	j			
	Common: Par ent Company	\$0. 01	1, 000	25				1		None			
1	1												
2	2												
3	3												
	Preferred: None												
4	4												
5	5												
6	6												
7	7												
8	3												
Ş													
10	Tot al s	\$0. 01	1, 000	25	0	0			* *				

TABLE 26.

# LONG TERM DEBT Account 210-211-212-213

	Description	Dat o	e of	۱n	nt er est	Tot al	Amount	Amount	I nt ei	est
	(Group as bonds, notes,					amount	act ual I y	act ual I y	Accr ued	Pai d
	certificates, etc.)	Issue	Maturity	Rat e	Due Date	aut hor i zed	i ssued	out st andi ng	during year	during year
	k	I	m	n	0	р	q	r	S	t
11	None									
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29 30	Tot al s	* *	* *	* *	* *					
30	TOT AT S									

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TABLE 27.

	NOTES PAYABLE Account 220													
		Dat e	Dat e	Bal ance at	Credits	Debits	Bal ance	I nt	erest					
	Payee	of	of	begi nni ng	dur i ng	dur i ng	at end	Accr ued	Pai d					
	·	i ssue	maturity	of year	year	year	of year	during year	during year					
	a	b	С	d	е	f	q	h	i					
1	None						3							
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23		* *	* *											
24	Tot al s	* *	* *		I	1	1							

TABLE 28.

## PAYABLES TO AFFI LI ATED COMPANI ES Account 223

		Bal ance at	Credits	Debits	Bal ance	I nt e	erest
	Payee	begi nni ng	dur i ng	dur i ng	at end	Accr ued	Pai d
		of year	year	year	of year	during year	during year
	i	k	ı	m	n	0	р
25	New York State Elec. & Gas Corp.	349	(39,221)	34,154	5,417	0	0
26	Iberdrola USA Management Co.	6,814	(715,507)	699,793	22,528	0	0
27	Rocehster Gas & Electric	2,761	(58,842)	47,907	13,696	0	0
28	CNE Energy Services	0	(221)	221	0	0	0
29	Maine Natural Gas	0	(309)	0	309		
30	lberdrola USA Corp.	0	(299,413)	299,413	0		
31							
32							
33							
34	Tot al s	9,924	(1,113,513)	1,081,487	41,950	0	0

# TABLE 29.

# DEPRECIATION RESERVE Account 250

FOR YEAR ENDED

		Debi t s	Credits
	a	b	С
1	Bal ance at beginning of year		1, 325, 118
2	Transfers from Depreciation (Account 1503)		151, 408
3	Other credits (explain below)		
4	NET SALVAGE		
5	Debits on account of fixed capital retirements	1, 136	
6	Net costs of removal	586	
7	Other debits (explain below)		
8	Bal ance at end of year		1, 474, 804
9			
10	Expl anat or y not es:		
11	Q her debits:		
12			
13			
14			
15			
16			
17		·	·

#### TABLE 30.

#### ANNUAL DEPRECIATION CHARGE

Indicate basis upon which charges were determined and the method by which the total charge for the year was derived. Show separately the rates used and the total depreciation for each different class of property.

	Class of property	Basi s	Rat e	Amount
	d	е	f	g
18	Distribution - Mains	Straight-line - 33 years	0.0300	48, 305
19	Distribution - Mains	Straight-line - 20 years	0.0500	2, 863
20	Distribution – M & R Stations	Straight-line - 20 years	0.0500	751
21	Distribution - Services	Straight-line - 16 years	0.0625	0
22	Distribution - Services	Straight-line - 20 years	0.0500	27, 737
23	Distribution – Meters	Straight-line - 25 years	0.0400	5, 997
24	Distribution – Meters	Straight-line - 16 years	0.0625	4, 390
25	Distribution - Other Equipment	Straight-line - 20 years	0.0500	2, 831
26	Transportation Equipment	Straight-line - 10 years	0.1000	15, 337
27	Transportation Equipment	Straight-line - 7 years	0. 1429	544
28	Shop Equipment	Straight-line - 10 years	0.1000	4, 629
29	Office Furniture	Straight-line - 10 years	0. 1000	0
30	Office Equipment	Straight-line - 3 years	0. 3333	0
31	Power Operated Equipment	Straight-line - 7 years	0. 1429	19, 419
32	Production - Oth Gas Generating Eq		0.0500	16, 771
33	General Structures	Straight-line - 5 years	0. 2000	(1, 359)
34	M scell aneous Equi pment	Straight-line - 3 years	0. 3333	3, 193
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49		Tot al	* *	151, 408

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# TABLE 31. MI SCELLANEOUS RESERVES Account s 251-254-255-258.1-258.2-258.3

			Bal ance at	Debits	Credits d	uring year	Bal ance
	No. of	Title of Account	begi nni ng	dur i ng	from	ot her	at end
	acct.		of year	year	r evenue	credits	of year
		а	b	С	d	е	f
1	258. 3	Deferred Income Tax Liability	151, 516	248, 007	0	195, 414	98, 922
2							
3	254	Uncollectible Accounts Reserve	5, 000	0	0	0	5, 000
4							
5							
6							
7							
8							
9							
10							
11							
12		Tot al s	156, 516	248, 007		195, 414	103, 922

#### TABLE 32.

# M SCELLANEOUS UNADJUSTED CREDITS ACCOUNT 242

List every item of \$500.00 or more included on balance sheet under this account, and state number and aggregate of items less than \$500.00 each.

	l t ems	Bal ance at begi nni ng of year	Debits during year	Credits during year	Balance at end of year
	g	h	i	j	k
13	None			•	
14					
15					
16					
17					
18					
19					
20					
21					
22	Tot al s				

## TABLE 33. TAXES

Include all taxes for the year. List each class of tax under its proper grouping, and apportion to operating or non-operating departments by name

		Tot al	Apport i onment			
	Class of tax	Amount	Water fixed	Account 2507		
			capital accounts	Water dept.	GAS dept.	dept .
	I	m	n	0	р	q
23	Federal: F.I.C.A.	0			0	
24	F. U. T. A.	0			0	
25	Federal Income Tax	72, 162			72, 162	
26						
27						
28	State: Unemployment	0			0	
29	Real Est at e	0			0	
30	Business Enterprise	0			0	
31	State Income Tax	63, 599			63, 599	
32						
33						
34	Local: Real Estate	58, 739			58, 739	
35						
36						
37						
38						
39						
40	Tot al s	194, 500			194, 500	

0

36, 740

Deferred Revenues - Regulatory

Other Preliminary Expense

30

31 32 33 0

155, 226

0

(110, 891)

0

7, 595

	TABLE 40.	. I NCOME S	STATEMENT		
	Account Number	Title of Account	Ampunt	Tot all s	I ncr ease or
	Number	Title of Account	Allbuilt	Totals	decr ease
	а	b	С	d	g
1	1501	Operating Revenues - Cas	* * * *	3, 879, 899	669, 415
2	1701- 1812	Operation and Maintenance - Gas	3, 376, 405	* * * *	561, 851
3	1503	Depreciation - Gas	151, 408	* * * *	8, 330
4	1504	Amortization - Gas	0	* * * *	0
5	1507	Taxes - Gas	194, 500	* * * *	164, 192
6		Total Revenue Deductions	* * * *	3, 722, 313	734, 373
7		Cas Operating Income	* * * *	157, 587	( 64, 958)
8	1508. 1	Rent for Lease of Gas Plant		* * * *	
9	1508. 2	Rent from Lease of Gas Plant		* * * *	
10	1508. 3	Joint Facility Rents		* * * *	
11	1508. 4	Rent from Gas Appliances	13, 926	* * * *	1, 955
12	1508. 5	M scellaneous Rents	* * * *	* * * *	4 055
13	1508	Operating Rents - Net	* * * *	13, 926	1, 955
14		Net Gas Operating Income		171, 512	( 63, 003)
15	1509	Operating Income - Other Utility Operations	* * * *		
16		Net Utility Operating Income	* * * *	171, 512	(63,003)
17	1522	Revenues from Non-Operating Property	89, 250	* * * *	(20, 164)
18	1523	Di vi dend I ncome		* * * *	
19	1524	Interest Income	5, 102. 71	* * * *	4, 369
20	1525	Income from Special Funds		* * * *	
21	1526	Miscellaneous Non-Operating Revenues		* * * *	
22		Non-Operating Property Revenue	* * * *	94, 353	(15, 795)
23	1527	Non-Operating Revenue. Deductions	* * * *	83, 445	8, 491
24		Non-Operating Property Income	* * * *	10, 908	(24, 286)
25		Gross Income		182, 420	( 87, 289)
26	1530	Interest on Long Term Debt		* * * *	
27	1531	Amortization of Debt Discount and Expense		* * * *	
28	1533	Taxes Assumed on Interest	0.450	* * * *	
29	1535	M scellaneous Interest Deductions	2, 159	* * * *	1, 225
30	1536	Interest Charges to Property - Cr.		* * * *	0
31 32	1537 1538	M scellaneous Amortization  M scellaneous Deductions from Income	+	* * * *	0
33	1540	Contractual Appropriations of Income		* * * *	0
34		Deductions from Gross Income	* * * *	2, 159	1, 225
35		Income Pallance Transferred to Farned Cural	* * * *	180, 261	(88, 514)
36		Income Balance Transferred to Earned Surplus		100, 201	(00, 514)
37 38					
39			+		
40					

# TABLE 41. OPERATI NG F

# OPERATI NG REVENUES - GAS Account s 1600-1610

			Thousand	Revenue	Number
Account	Title of Account	Revenue	cubic feet	per M	of
number		r ecei ved	sol d	cu. ft.	Cust omer s
а	b	С	d	е	f
	GAS SERVI CE REVENUES:				
1600	Domestic Regular Service	981, 482	30, 216. 0	32. 48	798
1600	Domestic Combination Service				
1602	Commercial Regular Service	2, 914, 150	102, 465. 0	28. 44	358
1602	Commercial Combination Service				
1602	Industrial Service				
1604	Service to Public Authorities				
1605	Sales to Other Companies				
1607	Interdepartmental Sales				
1608	Other Sales				
	Total Gas Service Revenues	3, 895, 631	132, 681. 0	29. 36	1, 156
	OTHER GAS REVENUES:				
1609	Forfeited Discounts and Penalties	11, 174			
1610	Miscellaneous Gas Revenues	(26, 906)			
	Total Other Gas Revenues	(15, 732)			
	TOTAL OPERATING REVENUE - GAS	3, 879, 899			
	1600 1600 1602 1602 1602 1604 1605 1607 1608	number  a	number         received           a         b         c           GAS SERVI CE REVENUES:           1600         Domestic Regular Service         981, 482           1600         Domestic Combination Service         2, 914, 150           1602         Commercial Regular Service         2, 914, 150           1602         Industrial Service         2, 914, 150           1604         Service to Public Authorities         1604           1605         Sales to Other Companies         1607           1607         Interdepartmental Sales         1608           0 her Sales         0 her Sales           Total Gas Service Revenues         3, 895, 631           OTHER GAS REVENUES:           1609         Forfeited Discounts and Penalties         11, 174           1610         Miscellaneous Gas Revenues         (26, 906)           Total Other Gas Revenues         (15, 732)	Revenue received   Revenue received   Sold	Account number   Title of Account   Revenue received   Sold   Cu. ft.

## TABLE 42- S.

# SUMMARY OF OPERATI NG EXPENSES - GAS

	Account	Title of Account	Tot al s	Increase or
	number		for year	decrease
	g	h	i	j
		Operation and Maintenance:		
15	1700- 1737	Production Expenses	185, 390	83, 033
16	1738	Purchased Gas	2, 457, 145	503, 062
17	1742	Production Expenses Transferred	0	0
18	1756- 1772	Distribution Expenses	152, 494	(4, 523)
19	1779- 1784	Customer Accounting and Collecting Expenses	158, 253	9, 523
20	1785- 1789	Sal es and New Busi ness Expenses	6, 064	2, 643
21	1790-1812	Administration and General Expenses	417, 060	(31, 886)
22		Total Operation and Maintenance	3, 376, 405	561, 851
		Other Operating Expenses		
23	1503	Depreciation - Gas	151, 408	8, 330
24	1504	Amortization - Gas	0	0
25	1507	Taxes - Gas	194, 500	164, 192
26	1508	Operating Rents	13, 926	13, 926
27			·	·
28		Total Other Operating Expenses	359, 834	186, 448
		. • .	·	·
29		Total Operating Expenses – Gas	3, 736, 238	748, 299

**TABLE 42.**SHEET 1 OF 2

# OPERATI ON AND MAINTENANCE - GAS Accounts 1700-1812

	Account		Amount	Amount	Increase
	Number	Title of Account	Class "A"	Class "B"	or
					decrease
	а	b	С	d	g
		Pr oduct i on			
1	1701	Super i nt endence			
2	1702	Boiler and Other Power Labor			
3	1703	Gas Generation Labor	131, 864		85, 374
4	1705	Purification Labor		* * * *	
5	1707	Other Production Labor			
6		Total Superintendence and Operating Labor	131, 864		85, 374
7	1711	Boiler Fuel			
8	1712	Coal Gas Fuel			
9	1713	Coal Carbonized			
10	1715	Water Gas Generator Fuel			
11		Tot al Fuel			
12	1717	O'I and Enriching Materials			
13	1718	Liquified Petroleum Gas		* * * *	
14	1719	Oil for Oil Gas		* * * *	
15	1719	Raw Materials for Other Gas Processes			
16	1722	Other Production Supplies and Expenses	53, 526		(2, 341)
17	1122	Total Production Materials and Expenses	53, 526		(2, 341)
17		Total Froduction waterials and Expenses	,		( 2, 541)
18	1723	Maintenance of Production Plant	* * * *		
19	1724	Maintenance of Structures		* * * *	
20	1725	Maintenance of Power Equipment		* * * *	
21	1726	Maintenance of Generating Equipment		* * * *	
22	1727	Maint. of Reforming, Purification & Misc. Equip.		* * * *	
23		Total Maintenance of Production Plant		* * * *	
24	1730	Steam Purchased or Transferred			
25	1735	Production Rents			
26	1736	Resi dual s Produced	+		
27	1737	Resi dual's Expense			
28	1707	Resi dual s Net	+		
29	1738	Purchased Gas	2, 457, 145		503, 062
30	1742	Production Expense Transferred	0		
31		Total Production Expense	2, 642, 534		586, 095
$\dashv$	-	Distribution	+ -		
32	1756	Super int endence	(23, 666)		( 34, 486)
33	1761	Operation of Distribution Lines	25, 927		(1, 973
34	1762. 1	Meter Operating Labor and Expense	30, 803		4, 402
35	1762. 2	Other Expense on Customers' Premises	28, 862		7, 672
36		Total Distribution Operation	61, 926		(24, 385
37	1765	Maintenance of Structures	7, 928		2, 225
38	1768	Maintenance of Distribution Lines	52, 762		10, 168
39	1771	Maintenance of Services	22, 767		1, 289
40	1771	Maintenance of Customers' Meters	7, 110		6, 180
41	1112	Total Distribution Maintenance	90, 568		19, 862
42		Total Distribution Expense	152, 494		(4, 523

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OPERATI ON AND MAINTENANCE - GAS TABLE 42. Account s 1700-1812 SHEET 2 OF 2

- 1			<u> </u>		T .
	Account Number	Title of Account	Amount Class "A"	Amount Class "B"	I ncrease or decrease
	а	b	С	d	g
		Customers' Accounting and Collecting			
1	1780	Customers' Orders, Meter Reading and Collectin	13.724		4.018
2	1781	Customers' Billing and Accounting	119.004		19.848
3	1783	Uncollectible Accounts - Gas	13,485		(5,436
4		Customers' Accounting and Collecting Rents	12,039		(8,906
5		Total Customers'Acctng & Collecting Expense	158,253		9,523
		Sales and New Business			
6	1786	Salaries and Commissions			
7		Demonstrations, Advertising & Other Expenses	6.064		2.643
8		Sales and New Business Rents	0,001		2,04.
		Appliance and Job Work Sales			
		Cost of Appliance and Job Work Sold			
		Appliance and Jobbing Bills			
12		Total Sales and New Business Expenses	6,064		2,643
		Administative and General			
13		General Office Salaries	69,421		29,193
14		General Office Supplies and Expense	27,353		(7,344
15	1794	Supervision Fees and Special Services	110,265		31,488
16		Regulatory Commission Expense	13,640		(11,971
17		Insurance Injuries and Damages	0		(43,826
18 19		Injuries and Damages Employees welfare and Relief	(502)		(00,010
20		Miscellaneous General Expense	(502) 46.728		(90,019 42,623
20 21		Miscellaneous General Expense  Maintenance of General Property	7,234		1.834
22		General Rents	26,500		(565
23		Franchise Requirements	20,300		(303
24		Duplicate Miscellaneous Charges			
25		Miscellaneous Expense Transferred			
26		Stores, Shop and Laboratory Expense	29,231		(16,229
27		Transportation Expense	87,191		32.930
28		Inventory Adjustments	,		·
29		Total Administrative and General Expense	417,060		(31,886
30		Total Operations & Maintenance	3,376,405		561,851
_					
			+		1

ANALYSIS OF SALES AND NEW BUSINESS EXPENSES

TABLE 43.

16

17

18

19

20

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22

23

24

24

25

1789. 24

1786

1787

1788

2789

Uncollectible Items

Demonst rat i ons

Other Expenses

Installation Allowances

Sal es and new Business Rents

Steam Purchased or Transferred

Advertising

Salaries and Commisions

#### Account Appl i ance Job work New Number Item Tot al sal es Sal es Busi ness b d а С е Appliance and Job Work Sales 1789.1 89, 250 89, 250 Gross Sales Discounts and Allowances 0 0 Merchandi se Returns 5 1789. 21 Cost of Appliances and Job Work Sold Cost of Appliances and Job Materials 30, 548 30, 548 6 Transport at i on 8 Installation and Job Labor 21,600 21,600 9 Merchandise Store Expenses 10 Servi ci ng 11 Reconditioning 12 Merchandi se Taxes 13 Fi nance Expenses 31, 297 14 Other Expenses 31, 297 15 5, 805 5, 805 Gross Profit - Appliance and Job Work Sales

### TABLE 44. DONATI ONS AND GIFTS

Net Sales and New Business Expenses

Total Other Sales & New Business Expenses

Demonstrations, Advertising & Other Expenses

List each class of recipient, such as Red Cross units, Community Chests, service clubs or Y. M.C. A., the purpose of the transaction, total amount for each class, and classification number of the account to which charged.

0

5, 805

0

5, 805

Class of Recipient	Pur pose	Chgd. to acct. no.	Amount
g	h	i	j
25 Cheshire County YMCA/Camp Dakota	a Donation in Memory of Mr. Peter Masiello	1538	50
26 Keene Police Officer's Association	" CSI " Pr ogr am	1538	100
27 Professional Firefighters of Keene	Fire Safety Booklet	1538	150
28 Big Brothers/Big Sisters	Donat i on	1538	50
29 Keene High School	Project Graduation	1538	80
30 New Hampshire VFW	NH Convention Booklet	1538	95
31 NHSALC	Muscular Dystrophy Association	1538	95
32 Home Healthcare Hospice-Patient Needs	Donat i on	1538	100
33 Maplewood Activity Fund	Donat i on	1538	50
34 American Red Cross	Annual Fund Drive	1538	200
35 NH Troopers Association	Trooper Magazine	1538	75
36 Alzheimer's Association	Donat i on	1538	100
37 New Hampshire VFW	Donat i on	1538	95
38 NE's Assoc. of Chiefs of Police	Continue Ed program etc.	1538	50
39			
40			
41			
42			
43	Tot al		1, 290

N. H. P. U. C. REPORT OF

December 31, 2011

#### TABLE 47. DETAILS OF FUEL ACCOUNT Heavy Oil Light Oil Items Gal I ons Cost Average Gall ons Cost Aver age per gal per gal. On hand beginning of year 2 Received during year Total Available Used during year - production Used during year - boiler fuel Transferred or sold Adjust ment s Total Used 9 On hand at end of year Gas Coal Coke Aver age Aver age per ton per ton 10 On hand beginning of year 11 Received during year 12 Total Available 13 Used during year - production 14 Used during year - boiler fuel 15 Transferred or sold 16 Adjust ment s 17 Total Used 18 On hand at end of year Li qui d Pet rol eum Propane Li qui d Pet rol eum But ane Items Gall ons Cost Average Gall ons Cost Aver age per gal per gal On hand beginning of year 111, 185 177, 862 1.5997 Received during year 20 1, 525, 781 2, 530, 951 1.6588 21 1, 636, 966 2, 708, 813 1.6548 Total Available 22 Used during year 46, 611 73, 485 1.5765 2, 422, <u>0</u>16 1. 6423 23 Transferred or sold 1, 474, 748 24 Adjust ment s 2, 495, 501 1.6403 25 Total Used 1, 521, 359 ########## On hand at end of year 213, 312 1.8451 TABLE 48. MATERIALS AND SUPPLIES Begi nni ng Debits It ems Credits End of of year Year 27 Coal 28 Coke 29 αı 177, 862 2, 530, 951 2, 495, 501 213, 312 30 Liquid Petroleum 31 Residual - tar 32 Purification materials 33 Appliances for resale 44, 132 42, 050 42, 050 44, 132 34 General supplies - gas operations 84, 390 99, 566 137, 391 46, 565 35 General supplies-merchandise oper'ns 36 M scell aneous (56)63, 254 63, 198 0 37 38 306, 328 2, 735, 821 2, 738, 140 304, 009 39 Tot al s

304 12/31/2011 N. H. P. U. C.

	TABLE 50.		S	UMM	ARY OF GA	AS PLA	NT (	OPERATI O	NS			
1	Name of Plant:		Keene Ga	ıs								
2	Type of gas:		Pr opane A	Ni r								
3	Made or purchased		•									
	·		Ther ms		Therm	8		Ther ms	Ther ma	;	The	r ms
4	Januar y			, 852								
5	February			, 260								
6	March			, 035								
7	April			1, 736								
8	May	· · · · · · · · · · · · · · · · · · ·		, 347								
9	June	•		, 429								
10	Jul y			, 050		1			1			
11	August			, 193								
12	Sept ember		85, 3									
13	Oct ober		80, 9									
14	November			, 840								
15	December			, 134								
16	Tot al s		1, 396	, 120								
										1		
17	Type of Gas	Made	or Purchased		αı	Used	sed Coal & Co				L. P. G. Used	
18			Ther ms		Gals.	per th	er m	Tons	I b. / t her m	Gals.	ре	er ther
19	Water											
20	۵۱											
21	Reformed Hy-Carb.											
22	Propane Air		1, 497,	857								
23	Natural		: Total Cost \$ 2,495,501 : Cost per Therm\$				1	.6403				
24	24 Gallons Water Gas Tar recovered: : Gallons per Therm Gas Made:											
					Ther ms						The	r me
25	Gas on hand beginning of	vear			101,736	Sold to public				Ther ms 1, 326, 810		
26	Made or purchased	,		1	,396,120	Sold to other gas utilities					., 52	-,
27	Total available gas				, 497, 857	3						
28	Unaccount ed for	1. 47%	<u>_</u> '		22, 005			gas depart ment			42, 650	
29	On hand at end of year				106, 392						•	,
30	Amount sold or used			1.	, 369, 460 Tot all sold or used				1, 369, 460			

#### TABLE 52.

### REVENUE BY RATES

		Revenue	Number		Tot al	Aver age
		account	of	Dekat her ms	revenue from	revenue
	Rate designation	classification	cust omer s		r at e	per Dth
	I	number	billings			
31	D-Residential - Combined	1600	9, 373	30, 216. 0	981, 482	32. 48
32	G-Commer ci al - Combi ned	1602	4, 327	102, 465. 0	2, 914, 150	28. 44
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						

# ANNUAL REPORT

of New Hampshire Gas TO THE State of New Hampshire

# PUBLIC UTILITIES COMMISSION

For the year ended December 31, 2011

# OATH

County of Monroe ss.	
We, the undersigned, Kevin Walker	and Michael Eastman
of the New Hampshire Gas Corporation	utility, on our oath do severally say that the fore-
going return has been prepared, under our direction, from	the original books, papers and records of said utility, that we
have carefully examed the same, and declare the same to b	e a complete and correct statement of the business and af-
fairs of said of said utility, in respect to each and every ma	atter and thing therein set forth to the best of our knowledge, infor
mation and belief; and that the accounts and figures contain	ined in the foregoing report embrace all of the financial opera-
tions of said utility during the period for which said report	is made.
	D :1.
	President
Subscribed and sworn to before me this day of	
	Treasurer
	ireasurer
Subscribed and sworn to before me this	
day of	

# <u>Checklist</u>

# Cells must tie

Identity	1	ОК	Fixed Capital - Gas
Info		OK	Investments in Affiliates
Page 3		OK	Miscellaneous Investments
Page 4		OK	Sinking Funds
Page 5		OK	Miscellaneous Special Funds
Page 100		OK	Depreciation Funds
Page 101		OK	Prepayments
Page 102		OK	Required Securities
Page 103		OK	Materials and Supplies
Page 104		OK	Accounts Receivable
Page 105		OK	Receipts from Affiliated Companies
Page 106		OK	Unamortized Debt Discount and Expense
Page 107		OK	Long-Term Debt
Page 108		OK	Notes Payable
Page 109		FALSE	Payables to Affiliated Copanies
Page 110		OK	Depreciation Reserve
Page 111		OK	Miscellaneous Reserves
Page 112		OK	Miscellaneous Unadusted Credits
Page 113		OK	Capital Surplus
Page 200		OK	Earned Surplus
Page 203		OK	Miscellaneous Suspense
Page 204		OK	Amortizations
Page 205		OK	Rents
Page 206		OK	Earned Surplus
Page 303		OK	Management Fees & Expenses
Page 304		OK	Non-Operating Property
		OK	Dividends Declared
		OK	Taxes
		OK	Materials and Supplies